FOR: ENTIRE AREA SERVED PSC NO.: 5 11TH REVISED SHEET NO.: 1.00 CANCELING PSC NO.: 4 10TH REVISED SHEET NO.: 1.00

RAYSON RURAL ELECTRIC

SCHEDULE 1 CLASSIFICATION OF SERVICE RATE PER UNIT DOMESTIC - FARM & HOME SERVICE AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE PER MONTH **Customer Charge** Energy Charge Per KWH \$10.35 (l).11104 (I) FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 0% and is based on a twelve month moving average of such losses. The Fuel clause is subject all other applicable provisions as set out in 807 KAR 5:056. MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$10.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, CANCELLED additional energy and demand shall be included in accordance with the foregoing rate schedule. JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DERCUEN EXECUTIVE DIRECTOR TARIFF BRANCH .e on and after ATE OF ISSUE: January 21, 2011 ISSUED BY: President & C.E.O., 109 Bath Dr Park, Grayson, KY Issued by authority of P.S.C. in Case No. 20/0-00174 dated January 14, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

 FOR: ENTIRE AREA SERVED

 PSC NO.:
 4

 10TH REVISED SHEET NO.:
 1.00

 CANCELING PSC NO.:
 4

 9TH REVISED SHEET NO.:
 1.00

RAYSON RURAL ELECTRIC

SCHEDULE 1

DOMESTIC - FARM & HOME SERVICE		RATE PER UNIT
<u>AVAILABILITY-DOMESTIC</u> Available to members of the Cooperative for all residential farm and its established rules and regulations. Approval of the Cooperative must be installation of any motor having a rated capacity of five horsepower or more.	e obtained prior to the	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current standard secondary voltages.	at the Cooperative's	
RATE PER MONTH Customer Charge Energy Charge Per KWH		\$10.00
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be in by an amount per KWH equal to the fuel adjustment amount per KWH as b Power Supplier plus an allowance for line losses. The allowance for line 1 10% and is based on a twelve month moving average of such losses. The b all other applicable provisions as set out in 807 KAR 5:056.	illed by the Wholesale losses will not exceed	.10732 (I)
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$10.00 of transformer capacity is required. For members requiring more than 2 capacity, the minimum monthly charge shall be increased at a rate of \$.75 for or fraction thereof required. Where it is necessary to extend or reinford facilities, the minimum monthly charge may be increased to assure adequite the added facilities. Where the minimum charge is increased in accordance additional energy and demand shall be included in accordance with the forego	5 KVA of transformer or each additional KVA ac existing distribution uate compensation for ance with this section,	
		C1/14/11
	PUBLIC SERVICE OF KENTU EFFECTI 8/1/200	JCKY VE
PATE OF ISSUE: July 21, 2009 ISSUED BY: Caultal Snull Presiden	NIOR	7 KAR 5:011 ervice on and after E: <u>August 1, 2009</u> Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009		

FOR: ENTIRE AREA SERVED PSC NO.: 5 11TH REVISED SHEET NO.: 2.00 CANCELING PSC NO.: 4 10TH REVISED SHEET NO.: 2.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 2

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING BUILDINGS, SCHOOLS, CHURCHES, ETC.	PUBLIC	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and S than 50 KVA, subject to its established rules and regulations. Approval of be obtained prior to the installation of any motor having a rated capacity more.	f the Cooperative must	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current standard secondary voltages.	at the Cooperative's	
RATE PER MONTH Customer Charge Energy Charge per KWH		\$25.87 (l) .10285 (l)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and the pecreased by an amount per KWH equal to the fuel adjustment amount per Vholesale Power Supplier plus an allowance for line losses. The allowance exceed 10% and is based on a twelve month moving average of such losses subject to all other applicable provisions as set out in 807 KAR 5:056.	r KWH as billed by the e for line losses will not	. 10200 (1)
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$25.87 of transformer capacity is required. For members requiring more than 2 capacity, the minimum monthly charge shall be increased at a rate of \$. KVA or fraction thereof required. Where it is necessary to extend or reinfor facilities, the minimum monthly charge may be increased to assure adequite the added facilities. Where the minimum charge is increased in accordance additional energy and demand shall be included in accordance with the fore	25 KVA of transformer 75 for each additional rce existing distribution uate compensation for ance with this section,	
additional energy and demand shall be included in accordance with the lore	going rate schedule.	CANCELLED
		JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
[KENTUC PUBLIC SERVICE	KY
	JEFF R. DEF EXECUTIVE D	OUEN
	TARIFF BRA	NCH
DATE OF ISSUE: January 21, 2011	EFFECTIVE HALE	and after
ISSUED BY: Campbel Surly Presider	nt & C.E.O. 109/84/84	Park, Grayson, Ki
Issued by authority of P.S.C. in Case No. 2040-00174 dated January 14,	2011 PURSUANT TO 607 MARS:	

FOR: ENTIRE AREA SERVED PSC NO.: 4 10TH REVISED SHEET NO.: 2.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 2.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 2	CLASSIFICATION	OF SERVICE		
COMMERCIAL AND SMA BUILDINGS, SCHOOLS,	ALL POWER LESS THAN 50 KV CHURCHES, ETC.	A, INCLUDING	B PUBLIC	RATE PER UNIT
than 50 KVA, subject to its	<u>CE</u> ers of the Cooperative for all Co s established rules and regulation stallation of any motor having a	ns. Approval o	f the Cooperative must	
TYPE OF SERVICE Single-phase and/ standard secondary voltag	/or three-phase, 60 cycle, alte es.	mating current	t at the Cooperative's	
RATE PER MONTH Customer Charge Energy Charge per	KWH			\$25.00 .09940 (I)
decreased by an amount p Vholesale Power Supplier exceed 10% and is based	<u>NUSE</u> licable to the Fuel Adjustment per KWH equal to the fuel adjustr plus an allowance for line losses on a twelve month moving avera ble provisions as set out in 807 K	nent amount po . The allowand ge of such loss	er KWH as billed by the ce for line losses will not	
of transformer capacity is capacity, the minimum mo KVA or fraction thereof rec facilities, the minimum mo the added facilities. Whe	thly charge under the above rate required. For members require onthly charge shall be increased quired. Where it is necessary to onthly charge may be increased are the minimum charge is incre and shall be included in accordan	ng more than i at a rate of \$ extend or reinfo to assure adeo ased in accord	25 KVA of transformer 6.75 for each additional prce existing distribution quate compensation for lance with this section,	JAN 14 ZUII KENTUCKY PUBLIC SERVICE COMMISSION
				ANCELLED
				AN 0 1 2011 INTUCKY PUBLIC VICE COMMISSION
			PUBLIC SERVICE OF KENT EFFEC 8/1/20 PURSUANT TO 8	UCKY IVE d9
DATE OF ISSUE: July 21	Shell Sing	Presice	BE M DALLAN	Service on and after E: <u>August 1, 2009</u> Park, Grayson, Kr
Issued by authority of P.S	.C. in Case No. 2008-00529 dat	ed July 15, 20	9 / II Executive	Director

FOR: ENTIRE AREA SERVED PSC NO.: 5 11TH REVISED SHEET NO.: 3.00 CANCELING PSC NO.: 4 10TH REVISED SHEET NO.: 3.00

1

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 3	CLASSIFICATION OF SERVIC	E	
OFF-PEAK MARKETING RATE			RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the of Domestic-Farm & Home Service, or T 50 KVA, who have installed Cooperative during off-peak hours. This rate sh approved by the Public Service Com Kentucky Power Cooperative's Wholes	re approved load management d all only apply to programs wh mission to be offered under th	nd Small Power Less than evices for the use of power nich have been expressly	
<u>TYPE OF SERVICE</u> Single-phase and/or three-ph standard secondary voltages.	ase, 60 cycle, alternating cur	rent at the Cooperative's	
RATE PER MONTH Customer Charge			\$10.35
ON-PEAK RATE:	ALL KWH	CANCELLED	.11104 (I)
OFF PEAK RATE:	ALL KWH	JUN 0 1 2011 KENTUCKY PUBLIC	.06662 (I)
PEAK PERIODS		SERVICE COMMISSION	
WINTER SCHEDULE For the purpose of this tariff, November, December, January, Febru from 5 p.m. to 10 p.m., local time, fo holidays. The <u>off-peak billing period</u> is local time, for all days of the week, inclu	or all days of the week, includin defined as 10 p.m. to 7 a.m. ar	as 7 a.m. to 12 noon and ng Saturday, Sunday and nd from 12 noon to 5 p.m.,	
SUMMER SCHEDULE For the purpose of this tariff, th August, and September is defined as including Saturdays, Sundays and holic a.m., local time, for all days of the week	ays. The off-peak billing period	for all days of the week, is defined as 10 p.m. to 10	
		KENTUC	
		PUBLIC SERVICE C JEFF R. DER EXECUTIVE DA	OUEN
		TARIFF BRA	
ATE OF ISSUE: January21, 2011		EFFEC Bunt Kin	Huy >e on and after
ISSUED BY: Caul Hulls	No. 2040-00174 dated January	ident & C.E.O., 100 14(30) 14 2011 PURSUANT TO 807 KAR 52	E

FOR: ENTIRE AREA SERVED PSC NO.: 4 10TH REVISED SHEET NO.: 3.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 3.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 3

OFF-PEAK MARKETING RATE	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative eligible for service under Tariff Schedule 1 Domestic-Farm & Home Service, or Tariff Schedule 2Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge	040.00
ON-PEAK RATE: All KWH	\$10.00
OFF PEAK RATE:	.10732 (I)
Ali KWH	.06439 (I)
PEAK PERIODS	
<u>WINTER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.	CANCELLED JAN 1 4 2011 KENTUCKY PUBLIC SERVICE COMMISSION
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and bolidays. The off-peak billing period is defined as 10 p.m. to 10	ANCELLED JAN 91 2011 INTUCKY PUBLIC VICE COMMISSION
ISSUED BY: CALLAND Presidents W DAte	ICKY VE 9

FOR: ENTIRE AREA SERVED PSC NO.: 5 11TH REVISED SHEET NO.: 4.00 CANCELING PSC NO.: 4

RAYSON RURAL ELECTRIC

COOPERATIVE CORPORATI			ED SHEET NO.: 4.00
SCHEDULE 4	CLASSIFICATION OF SE	RVICE	
LARGE POWER SERVICE-SI	NGLE AND THREE-PHASE	50-999 KVA	RATE PER UNIT
service. Consumers shall cont which shall be sufficient to mee	s located on or near the Cooper ract for a definite amount of electr at normal maximum requirements b /A. The Cooperative may not be	ical capacity in kilovolt-amperes out in no case shall the capacity	
Single-phase, three-pha	se, 60 cycles, at Cooperative's sta	ndard voltage.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KW			\$63.02 (l) 8.54 (l) .06637 (l)
r any fifteen consecutive minu	DEMAND If be the maximum kilowatt demar ites during the month for which the and adjusted for power factor as	bill is rendered, as indicated or	
measured demand will be dema be so adjusted for other cons	to maintain unity power factor a and to correct for average power fa sumers if and when the Coopera creasing the measured demand by	actors lower than 90%, and may ative deems necessary. Such	
	ff is subject to the terms of all nay be adopted by it₃ Board of Dire		ENTUCKY PUBLIC
		KEN TUC PUBLIC SERVICE JEFF R. DEF	COMMISSION
		EXECUTIVE D	RECTOR
	ate ala	President & C.E.O.	i <u>'</u>
issued by authonly of P.S.C. In	Case NO. 120 10-00 174 dated Jahr	UCT 1/14/20 PURSUANT TO 807 KAR 5	

FOR: ENTIRE AREA SERVED PSC NO.: 4 10TH REVISED SHEET NO.: 4.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 4.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE SCHEDULE 4 LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA (T) RATE PER UNIT AVAILABILITY Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA. TYPE OF SERVICE Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage. RATE PER MONTH **Customer Charge** \$60.91 Demand Charge per KW 8.25 .06415 (I) Energy Charge per KWH DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or-CANCELLED ecorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause. JAN 1 4 2011 POWER FACTOR ADJUSTMENT KENTUCKY PUBLIC The consumer agrees to maintain unity power factor as nearly as practicable. The SERVICE COMMISSION measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging. CANCELLED RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules and regulations of the 2011 Cooperative that have been or may be adopted by its Board of Director's. NTUCKY PUBLIC RVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTIUCKY EFFEC Service on and afte DATE OF ISSUE: July 21, 2009 August 1, 200 FFFF 1 SECTION 9 Park, Grayson, K **SSUED BY:** President 8 C = sued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009 cutive Director

FOR: ENTIRE AREA SERVED PSC NO.: 4 3rd REVISED SHEET NO.: 4.10 CANCELING PSC NO.: 4 2nd REVISED SHEET NO.: 4.10

RAYSON RURAL ELECTRIC

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA (T) RATE PER UNIT FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: 1. The minimum monthly charge as specified in the contract for service 2. A charge of \$60.91. (II) MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum nonthly charge. The minimum annual charge shall be sufficient to assure adequate mpensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary CANCEL voltage. SERVICE PROVISIONS ENTUCKY F 1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-SERVICE COMM phase unless written permission has been obtained from the cooperative. CANCELLED 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be JAN 14 2011 added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 6/3/20 Service on and after PEFFECTIVE BATEABUNE13, 2000 DATE OF ISSUE: JUNE 15, 2009 SECTION 9(1) Carpel Shel Shall SUED BY: President & Park, Grayson, K cutive Director

FOR: ENTIRE AREA SERVED PSC NO.: 5 10TH REVISED SHEET NO.: 5.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 5.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 5

STREET LIGHTING SERVICE	RATE PER UNIT
<u>AVAILABILITY</u> Available to rural communities and villages for street lighting. <u>BASE RATE PER LIGHT PER YEAR</u>	
For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$11.08 per Month\$132.96	(I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale ower Supplier plus an allowance for line losses. The allowance for line losses will not exceed 0% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
<u>CONDITIONS OF SERVICE</u> 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	CANCELLED
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.	JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.	
KENTUC PUBLIC SERVICE O	KY COMMISSION
JEFF R. DER EXECUTIVE DI TARIFF BRA	RECTOR
Bunt Kin	Rupe on and after
0 1/1.15 1/	ark Grayson, Ky

FOR: ENTIRE AREA SERVED PSC NO.: 4 9TH REVISED SHEET NO.: 5.00 CANCELING PSC NO.: 4 8TH REVISED SHEET NO.: 5.00

RAYSON RURAL ELECTRIC

SCHEDULE 5

STREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting. <u>BASE RATE PER LIGHT PER YEAR</u> For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp Size Mercury Vapor Annual Charge <u>7,000 Lumens</u> <u>Lamps</u> <u>Per Lamp</u> 175 Watt \$10.71 per Month \$128.52	(1)
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 0% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	JAN 1 4 2011
<u>CONDITIONS OF SERVICE</u> 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	
 Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS. 	KENTUCKY PUBLC SERVICE COMMISSION
PUBLIC SERVICE OF KENT EFFECT 8/1/200 PUBSUANT TO 8	
ATE OF ISSUE: July 21, 2009 ISSUED BY:Presidents	Service on and after TE: <u>August 1, 2009</u> Park, Grayson, KY Director

FOR: ENTIRE AREA SERVED PSC NO.: 5 11TH REVISED SHEET NO.: 6.00 CANCELING PSC NO.: 4 10TH REVISED SHEET NO.: 6.00

COOPERATIVE CORPORATION

SCHEDULE 6

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS	RATE PER UNIT
<u>AVAILABILITY</u> Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp Flood Lighting	\$10.74 (l) 13.39 (l) 19.29 (l)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment neluding lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through but the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, to additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.	
3. The lighting equipment shall remain the property of the Cooperative. The customer hall protect the lighting equipment from deliberate damage.	CELLED 0 1 2011 CKY PUBLIC COMMISSION
KENTUC PUBLIC SERVICE C JEFF R. DER EXECUTIVE DIR TARIFF BRA	OMMISSION OUEN ECTOR
DATE OF ISSUE: January 21, 2011 EFFEC IIVE HEDIAN	Lugce on and after January 14, 2011
SSUED BY:President & GLESONNTHOS BRODYO ssued by authority of P.S.C. in Case No/2010-00174 dated January 14 2011	11 Patkingrayson, Kr

FOR: ENTIRE AREA SERVED PSC NO.: 4 10TH REVISED SHEET NO.: 6.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 6.00

RAYSON RURAL ELECTRIC

SCHEDULE 6

	RATE PER UNIT
AVAILABILITY Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp Flood Lighting	\$10.38 (I) 12.94 (I) 18.64 (I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
CONDITIONS OF SERVICE The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment. 	CANCELLED JAN 1 4 2011 KENTUCKY PUBLIC SERVICE COMMISSION
3. The lighting equipment shall remain the property of the Cooperative. The customer	
MAL	CELLED
PUBLIC SERVICE OF KENTU EFFECTI 8/1/2009 PURSUANT TO 807	COMMISSION CKY /E

FOR: ENTIRE AREA SERVED PSC NO.: 5 10TH REVISED SHEET NO.: 7.00 CANCELING PSC NO.: 4 9TH REVISED SHEET NO.: 7.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 7	CLASSIFICATION OF SERVICE		
ALL ELECTRIC SCHOOLS (A.E.S.)			RATE PER UNIT
APPLICABLE In all territory served by Seller			
AVAILABILITY Available to all public or no including but not limited to heating electricity furnished by the Cooperativ		ter heating, is supplied	
CHARACTER OF SERVICE The electric service furnished single phase or three phase service voltages: Single Phase, 120, 102/2 240/280, 277/480Y volts.	under this rate schedule will be 60 c , present facilities permitting, and a 40, 480, 204/480 volts; Three Pha	at the following nominal	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH			\$31.04 (l) 6.21 (l) .07618 (l)
MINIMUM CHARGE The minimum annual charge a facilities installed to serve the consum required transformer capacity as dete contract for service, whichever is great	ermined by the Cooperative, or the	than \$9.00 per KVA of	
TERMS OF CONTRACT Service under this rate sched Power", for a term of not less than five	ule will be furnished under an "Agro (5) years.		CANCELLED
TERMS OF PAYMENT The above rates are net, the monthly bill is not paid within fifteen shall apply.	gross being ten percents higher. I (15) days from the mailing date of	n the event the current	JUN 0 1 2011
		KENTUC	KY I
		PUBLIC SERVICE O JEFF R. DER EXECUTIVE DI	OMMISSION
		TARIFF BRA	Contraction of the second seco
		Bunt Kin	they
DATE OF ISSUE: January 21, 2011	. /	EFFECTS EFFECTIVE 124219 PURSUANT TO 807 KAR 5:	
ISSUED BY:	Preside No. 2010-00174 dated January 14	nt & C.E.O., 109 Bagby	

FOR: ENTIRE AREA SERVED PSC NO.: 4 9TH REVISED SHEET NO.: 7.00 CANCELING PSC NO.: 4 8TH REVISED SHEET NO.: .7.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 7

ALL ELECTRIC SCHOOLS (A.E.S.)		RATE PER UNIT
APPLICABLE In all territory served by Seller.	1	
AVAILABILITY Available to all public or not-profit private schools whose total e including but not limited to heating, air conditioning, lighting and water h electricity furnished by the Cooperative, subject to its established rules and reg	neating, is supplied	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle single phase or three phase service, present facilities permitting, and at th voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 240/280, 277/480Y volts.	e following nominal	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	. ()	\$30.00 (l) 6.00 (l) .07363 (l)
MINIMUM CHARGE The minimum annual charge shall be sufficient to assure adequate of facilities installed to serve the consumer, and in no event shall it be less that required transformer capacity as determined by the Cooperative, or the amo contract for service, whichever is greater. TERMS OF CONTRACT	n \$9.00 per KVA of	CANCELLED JAN 1 4 2011 KENTUCKY PUBLIC SERVICE COMMISSION
Service under this rate schedule will be furnished under an "Agreem Power", for a term of not less than five (5) years.	ent for Purchase of	
TERMS OF PAYMENT The above rates are net, the gross being ten percents higher. In the monthly bill is not paid within fifteen (15) days from the mailing date of the shall apply.		CANCELLED JAN 91 2011 KENTUCKY PUBLIC ERVICE COMMISSION
F	PUBLIC SERVICE (OF KENTU EFFECTI 8/1/200 PURSUANT TO 80 SECTION S	CKY /E 7 KAR 5:011
DATE OF ISSUE: JULY 21, 2009 By	Il Deper	ervice on and after AUGUST 1, 2009
ISSUED BY: President a Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009		Pářk, Grayson, KY

FOR: ENTIRE AREA SERVED 1st REVISED SHEET NO. 10.10 PSC No.2 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.1

RAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

Schedule 10	CLASSIFICATION OF SERV	ICE	
RESIDENTIAL TIME OF	F DAY (TOD)		RATE PER UNIT
established rules and regulation any motor having a rated capa TYPE OF SERVICE	f the Cooperative for all residential farm and ons. Approval of the Cooperative must be obtaine acity of five horsepower or more. ree-phase, 60 cycle, alternating current at the	d prior to the installation of	
secondary voltages. <u>RATE</u> Customer Charge On-Peak Energy pe Off-Peak Energy pe	er kWh		\$15.52 (I) .20565 (I) .06805 (I)
ecember, January, Febru 00 pm, Monday through	tariff, the <u>on-peak</u> billing period for the months ary, March, & April is defined as 7:00 am to 1 Friday. The <u>off-peak</u> billing period is defined Monday through Friday. All weekends and ho	1:00 am and 5:00 pm to as 9:00 pm to 7:00 am	
August, & September is de	tariff, the <u>on-peak</u> billing period for the mor fined as 1:00 pm to 9:00 pm, Monday throug 9:00 pm to 1:00 pm, Monday through Frid	h Friday. The off-peak	CANCELLED
	HARGE charge shall be the minimum charge specifie er charge, or \$0.75 per KVA or installed		JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
by an amount per kWh equipower supplier plus an allo	HARGE to the Fuel Adjustment Clause and may be all to the fuel adjustment amount per kWh as wance for line losses. The allowance for line velve-month moving average of such losses	billed by the wholesale losses will not exceed	
	le provisions as set out in 807 KAR 5:056.	PUBLIC SERVICE	COMMISSION ROUEN DIRECTOR
	1600 mg	EFFECTIVBunt &	Park, Grayson, KY
	S.C. in Case No. 2010-00174 dated Jan	1/14/2	5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED PSC NO.: 1 ORIGINAL SHEET NO.: 10.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE **RESIDENTIAL TIME OF DAY (TOD)** RATE PER UNIT AVAILABILITY Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE \$15.00 **Customer Charge** .19876 On-Peak Energy per kWh .06577 Off-Peak Energy per kWh WINTER SCHEDULE CANCELLED For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to JAN 1 4 2011 :00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak. KENTUCKY PUBLIC SERVICE COMMISSION SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and CANCELVED holidavs are off-peak. 2011 MINIMUM MONTHLY CHARGE KENTUCKYPUBLIC SERVICE COMMISSIO The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater. FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is UCKY subject to all other applicable provisions as set out in 807 KAR 5:056. PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR Service on and after 1ber 30, 2010 DATE OF ISSUE: December 13, 2010 EFFECTIVE **ISSUED BY:** President & C.E.O., 109 Bagby Park, Grayson, K 11/30/2010 Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 11.10 PSC NO.:2 CANCELLING ORIGINAL SHEET NO. 11.10 PSC NO. 1

BRAYSON RURAL ELECTRIC

SCHEDULE 11

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT	
AVAILABILITY Available to members of the Cooperative for all Small Commercial us subject to established rules and regulations. Approval of the Cooperat prior to the installation of any motor having a rated capacity of five horsepo TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the C	tive must be obtained ower or more.	
secondary voltages.		
RATE Customer Charge On-peak Energy per kWh Off-peak Energy per kWh		\$25.87 (I) .19459 (I) .06805 (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of ecember, January, February, March, & April is defined as 7:00 am to 11: 00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holid	00 am and 5:00 pm to is 9:00 pm to 7:00 am	
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the month August, & September is defined as 1:00 pm to 9:00 pm, Monday through billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday holidays are <u>off-peak</u> .	Friday. The off-peak	
MINIMUM MONTHLY CHARGE		CANCELLED
The minimum monthly charge shall be the minimum charge specified minimum monthly customer charge, or \$0.75 per KVA or installed cargreater.		JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be ind by an amount per kWh equal to the fuel adjustment amount per kWh as b power supplier plus an allowance for line losses. The allowance for line l	illed by the wholesale	
10% and is based on a twelve-month moving average of such losses. subject to all other applicable provisions as set out in 807 KAR 5:056.	This Fuel ClauseNisu PUBLIC SERVICE	
	JEFF R. DE EXECUTIVE D	
ATE OF ISSUE: January 21, 2011		envice on and after Muuuary 14, 2011
A. Mark al	C.E.O., 109 Bagby	
Issued by authority of P.S.C. in Case No.2010-00174 dated Janua	1/14/2	011
	during the second se	

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 11	CLASSIFICATION	OF SERVIC	E	
SMALL COMMERCIAL TI	ME OF DAY (TOD)			RATE PER UNIT
subject to established rules prior to the installation of any TYPE OF SERVICE	the Cooperative for all Small C and regulations. Approval of motor having a rated capacity o e-phase, 60 cycle, alternating cu	the Cooperati of five horsepor	ve must be obtained wer or more.	
RATE Customer Charge On-peak Energy per H Off-peak Energy per H				\$25.00 .18807 .06577
December, January, Februar 9:00 pm, Monday through Fr	iff, the <u>on-peak</u> billing period for y, March, & April is defined as 7 iday. The <u>off-peak</u> billing perio onday through Friday. All weeke	2:00 am to 11:0 d is defined as	00 am and 5:00 pm to s 9:00 pm to 7:00 am	CANCELLED JAN 1 4 2011 KENTUCKY PUBL SERVICE COMMISS
August, & September is defin	ariff, the <u>on-peak</u> billing period ned as 1:00 pm to 9:00 pm, Mo 9:00 pm to 1:00 pm, Monday t	onday through	Friday. The off-peak	CANCELIED JAN 84 2011
	ARGE arge shall be the minimum cha charge, or \$0.75 per KVA o			KENTUCKY PUBLIC SERVICE COMMISSION
by an amount per kWh equa power supplier plus an allow	the Fuel Adjustment Clause a to the fuel adjustment amount ance for line losses. The allow	per kWh as bi ance for line l	illed by the wholesale	
	elve-month moving average of provisions as set out in 807 KA		This Fuel ClauseNSU PUBLIC SERVICE JEFF R. D EXECUTIVE	E COMMISSION EROUEN
DATE OF ISSUE: Decem	ber 13, 2010	E	FFECTIVE Bunt #	antight on and after
ISSUED BY: Cars	1 Hill Grilf	-	C.E.O., 109 Bagby 11/30/ 11/30/	2010
Issued by authority of P.S	.C. in Case No.2010-00230	dated Noven	IDEF 30, 2010	

FOR: ENTIRE AREA SERVED PSC NO.: 5 5th REVISED SHEET NO.: 12.00 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 12.00

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE	12 (a)	CLASSIFICATION OF SERVICE	
LARGE INDU	ISTRIAL SERVICE - LL	F 1,000 TO 4,999 KVA	RATE PER UNIT
or greater that regulations of <u>CONDITION F</u>	ble to all members of the n 500 KW but less than the Cooperative that hav <u>FOR SERVICE</u> DUSTRIAL POWER AG	Cooperative whose monthly contract 5,000 KW. All use is subject to the end been or may be adopted by its Boar REEMENT'' shall be executed by the	stablished rules and rd of Directors.
TYPE OF SEF Three- AGREEMENT	phase, 60 hertz, alterna	ating current as specified in the "INE	OUSTRIAL POWER
Demai Energy ETERMINAT	ner Charge nd Charge per KW of Bill y Charge per KWH TION OF BILLING DEMA		\$566.12 (I) 10.50 (I) .05579 (I)
(A)	The contract demand		
(B)	during the fifteen minu	nall be the highest average rate at w ite interval coincident with Grayson' d during the current month for the belo	s wholesale power
Octobe	<u>Months</u> er through April	Hours Applicable For Demand Billing - Est 7:00a.m.to 12:00 Noon 5:00p.m. to 10:00 p.m.	
May th	rough September	10:00a.m.to 10:00 p.m.	
ISSUED BY:	UE: January 21, 2011	President No. 2015-00174 dated January 14 12	KENT CKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH EFFECTIVE & C.E.O., 101/184620 Fark, Grayson, KY 011PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED PSC NO.: 4 4th REVISED SHEET NO.: 12.00 CANCELING PSC NO.: 4 3rd REVISED SHEET NO.: 12.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION SCHEDULE 12 (a) CLASSIFI LARGE INDUSTRIAL SERVICE – LLF 1,000

LARGE INDUSTRIAL	SERVICE - LLF 1,000	TO 4,999 KVA		RATE PER UNIT
or greater than 500 KW regulations of the Cooperation CONDITION FOR SER	nembers of the Cooperative but less than 5,000 KW. A erative that have been or m <u>VICE</u> L POWER AGREEMENT"	All use is subject to the e ay be adopted by its Boa	established rules and ard of Directors.	
TYPE OF SERVICE Three-phase, 60 AGREEMENT".) hertz, alternating current	as specified in the "IN	DUSTRIAL POWER	
Energy Charge (DETERMINATION OF H The monthly billi (A) The cont (B) The kilow during th	e per KW of Billing Demand ber KWH <u>BILLING DEMAND</u> ng demand shall be the gre tract demand watt demand shall be the h ne fifteen minute interval is billing demand during the	eater of (A) or (B) listed b ighest average rate at v coincident with Graysor current month for the be <u>Hours Applicable For</u> <u>Demand Billing - Est</u> 7:00a.m.to 12:00 Noor	vhich energy is used n's wholesale power low listed hours:	\$547.15 10.15 (I) .05392 CANCELLED JAN 1 4 2011 KENTOCKY PUBLIC SERVICE COMMISSION
May through Se	otember	5:00p.m. to 10:00 p.m 10:00a.m.to 10:00 p.m	KE	NTUCKY PUBLIC
DATE OF ISSUE: Aug ISSUED BY: Issued by authority of F	No Bree Sich	Presider	EFFE 9/10/ PURSUANT TO SECTION	E COMMISSION TUCKY CTIVE 2009 807 KAR 5:011 Service on and after ptember 10, 2009 Jark Grayson, KY

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 12.20 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 12.20

RAYSON RURAL ELECTRIC

SCHEDULE	12 (b)	CLASSIFICATION OF SERVICE		
LARGE INDU	JSTRIAL SERVICE - LL	F 5,000 TO 9,999 KVA		RATE PER UNIT
or greater that	ble to all members of the an 4,999 KW but less that	Cooperative whose monthly contra n 10,000 KW> All use is subject to have been or may be adopted by i	o the established rules	
		REEMENT" shall be executed by t	he member for service	
<u>TYPE OF SE</u> Three AGREEMEN	-phase, 60 hertz, alterna	ting current as specified in the "I	NDUSTRIAL POWER	
Dema	I <u>ONTH</u> mer Charge nd Charge per KW of Billi y Charge per KWH	ng Demand		\$1,131.19 (I) 10.50 (I) .05050 (I)
	TION OF BILLING DEMA ionthly billing demand sha	<u>ND</u> all be the greater of (A) or (B) listed	below:	
(A)	The contract demand			
(B)		as metered at the load center, nergy is used during any fifteen mir a below listed hours:		
. 0	Months	Hours Applicable For Demand Billing - ES		CANCELLED
Octob	er through April	7:00 a.m. to 12:00	Noon	JUN 0 1 2011 KENTUCKY PUBLIC
		5:00 p.m. to 10:00 p.m.	9	ERVICE COMMISSION
May th	rough September	10:00 a.m. to 10:00 p	p.m.	
			KENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE TARIFF B	ECOMMISSION EROUEN DIRECTOR
ISSUED BY		No. 2010-00174 dated January14,	EFFEC EFFEC	Ofark, Gravson, K

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 12.20 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 12.20

CLASSIFICATION OF SERVICE SCHEDULE12 (b) LARGE INDUSTRIAL SERVICE - LLF 5,000 TO 9,999 KVA RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH **Customer Charge** Demand Charge per KW of Billing Demand \$1.093.28 Energy Charge per KWH 10.15 (I) .04881 DETERMINATION OF BILLING DEMAND The monthly billing demand shall be the greater of (A) or (B) listed below: The contract demand (A) ANCELLED The kilowatt demand, as metered at the load center, shall be the highest-**(B)** average rate at which energy is used during any fifteen minute interval during the JAN 1 4 2011 current month during the below listed hours: NTULKY PUBLIC SE Hours Applicable For Months **Demand Billing - EST** ANCEL Fr October through April 7:00 a.m. to 12:00 Noon TUCKY PUBLIC 5:00 p.m. to 10:00 p.m. VICE COMMISSION May through September 10:00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

 DATE OF ISSUE: August 10, 2009
 EF

 ISSUED BY:
 Issued by authority of P.S.C. in Case No.
 Issued Lated

GRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

9/10/2009 PURSUANT TO 807 KAR 5:011 SECTIOS Fride on and after ptember 10, 2009 dent By A Den 'ark, Grayson, Ky Executive Director

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 12.40 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 12.40

RAYSON RURAL ELECTRIC

SCHEDULE 12 (c)	CLASS	FICATION OF SERVICE		
LARGE INDUSTRIAL	SERVICE - LLF	10,000 KVA AND UNDER	8	RATE PER UNIT
or greater than 10,000	KW. All use is subject	ative whose monthly contra t to the established rules by its Board of Directors.		
CONDITION FOR SER An "INDUSTRIA under this schedule.		NT" shall be executed by t	he member for service	
TYPE OF SERVICE Three-phase, 60 AGREEMENT".) hertz, alternating curr	rent as specified in the "I	NDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge Energy Charge	per KW of Billing Dema	and		\$1,131.19 (I) 10.50 (I) .04945 (I)
ETERMINATION OF E The monthly billi		greater of (A) or (B) listed	below:	
(A) The cont	ract demand			
average		ered at the load center, used during any fifteen mir isted hours:		
Month	<u>15</u>	Hours Applicable Fo Demand Billing - ES		CANCELLED
October through	April	7:00 a.m. to 12:00 l 5:00 p.m. to 10:00 p	o.m.	JUN 0 1 2011 KENTUCKY PUBLIC
May through Sep	btember	10:00 a.m. to 10:00 p	o.m.	ERVICE COMMISSION
DATE OF ISSUE: Janu SUED BY: Issued by authority of P	Hillaul	Preside -00174 dated January 14	EFFECTIVE 5AP	COMMISSION EROUEN Service on and after EAN ganuary 14, 2011 TIVE COMMISSION TIVE COMMISSION TIVE COMMISSION COMMISSI

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 12.40 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC

SCHEDULE 12	(c)	CLASSIFICA	TION OF SERVICE		
LARGE INDUS	TRIAL SERVICE - LL	F 10,00	0 KVA AND UNDER		RATE PER UNIT
or greater than		is subject to the	whose monthly contrac he established rules a s Board of Directors.		
CONDITION FC An "IND under this sched	USTRIAL POWER AG	REEMENT" s	hall be executed by the	e member for service	
TYPE OF SERV Three-pl AGREEMENT".		ating current a	as specified in the "IN	IDUSTRIAL POWER	
Demand Energy (er Charge Charge per KW of Bill Charge per KWH				\$1,093.28 10.15 (I) .04779
	ON OF BILLING DEMA hthly billing demand sh		ter of (A) or (B) listed b	elow:	
(A) T	The contract demand				JAN 1 4 2011
a		energy is used	at the load center, s during any fifteen minu hours:		
	Months		Hours Applicable For Demand Billing - EST	•	CANCELLED
October	through April		7:00 a.m. to 12:00 N 5:00 p.m. to 10:00 p.		KENTUCKY PUBLIC
May thro	ough September		10:00 a.m. to 10:00 p.	.m.	
SSUED BY: _	E: <u>August 10, 2009</u> <u>(JUL) HIL</u> prity of P.S.C. in Case	No	Preside		E COMMISSION TUCKY CTIVE 29 Service on and after 29 Service on and after 20 Service on and 20 Se

FOR: ENTIRE AREA SERVED PSC NO.: 5 6TH REVISED SHEET NO.: 13.00 CANCELING PSC NO.: 4 5th REVISED SHEET NO.: 13.00

RAYSON RURAL ELECTRIC

SCHEDULE	13 (a)	CLASSIFIC	ATION OF SERVICE		
LARGE INDU	JSTRIAL SERVICE - HI	LF 1,000	0 TO 4,999 KVA		RATE PER UNIT
or greater tha	Y ble to all members of the n 500 KW but less than the Cooperative that hav	5,000 KW. A	Il use is subject to the	established rules and	
CONDITION An "IN under this sch	IDUSTRIAL POWER AG	BREEMENT"	shall be executed by t	he member for service	
TYPE OF SEL Three AGREEMENT	-phase, 60 hertz, altern	ating current	as specified in the "I	NDUSTRIAL POWER	
Dema	<u>ONTH</u> mer Charge nd Charge per KW of Bil y charge per KWH	ling Demand			\$566.12 (I) 7.23 (I) .05579 (I)
	TION OF BILLING DEM/ onthly billing demand sh		ater of (A) or (B) listed	below:	
(A)	The contract demand				
(B)	The retail consumer's eleven months, coinci demand for the below herein):	dent with Gr	ayson's wholesale po	ower supplier's billing	
	Months		Hours Applicable Fo	r I	CANCELLED JUN 0 1 2011
Octobe	er through April		7:00a.m. to 12:00 N		KENTUOIOU
		5:	00p.m. to 10:00 p.m.		RVICE COMMISSION
May th	rough September		10:00a.m. to10:00 p.	.m.	
				KENTU PUBLIC SERVICE JEFF R. DI EXECUTIVE TARIFF B	ECOMMISSION EROUEN DIRECTତନ
ISSUED BY	Hority of P.S.C. in Case	Nci. 2010-001	Preside 174 dated January 14	EFFEC Bunt A EFFEC nt & C.E.O., 102/B4/2 2011.PURSUANT TO 807 KAR	Tive Tive Diffark, Grayson, K 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED PSC NO.: 4 5TH REVISED SHEET NO.: 13.00 CANCELING PSC NO.: 4 4RD REVISED SHEET NO.: 13.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION CANCELING PSC NO.: 4RD REVISED SHEET NO.: 12 SCHEDULE 13 (a) CLASSIFICATION OF SERVICE LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT <u>AVAILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge Demand Charge per KW of Billing Demand Energy charge per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours (and adjusted for power factor as provided herein):

GANCELLED JAN 1 4 2011 KENTUCKY PUBLIC SERVICE COMMISSION

\$547.15

6.99 .05392

Months	Hours Applicable For Demand Billing - EST	CANCELLED
October through April	7:00a.m. to 12:00 No	
	5:00p.m. to 10:00 p.m.	KENTUCKY PUBLIC SERVICE COMMISSION
May through September	10:00a.m. to10:00 p.n	n.
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/10/2009 PURSUANT TO 807 KAR 5:011
ATE OF ISSUE: <u>August 10, 2009</u> SSUED BY: <u>AUL AULSIA</u> ssued by authority of P.S.C. in Case No.	Preside	EF <u>ptember 10, 2009</u> ark Grayson, Ky

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 13.20 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 13.20

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE	13 (b)	CLASSIFICATION OF SERVICE	
LARGE IND	JSTRIAL SERVICE - HL	.F 5,000 TO 9,999 KVA	RATE PER UNIT
or greater that	able to all members of the an 5,000 KW but less tha	Cooperative whose monthly contract demand is In 10,000 KW. All use is subject to the establish t have been or may be adopted by its Board of Di	ned rules
		REEMENT" shall be executed by the member fo	or service
TYPE OF SE Three AGREEMEN	-phase, 60 hertz, alterna	ating current as specified in the "INDUSTRIAL	POWER
Dema	<u>IONTH</u> omer Charge and Charge per KW of Bill ay Charge per KWH	ing Demand	\$1,131.19 (I) 7.23 (I) .05050 (I)
	TION OF BILLING DEMA nonthly billing demand sha	<u>ND</u> all be the greater of (A) or (B) listed below:	
(A)	The contract demand		
(B)	eleven months, coincid center's peak demand i	's highest demand, during the current month or p dent with the load center's peak demand. T s the highest average rate at which energy is use erval in the below listed hours for each mont or as provided herein):	The load ad during
	Months	Hours Applicable For Demand Billing - EST	CANCELLED JUN 0 1 2011
Octob	er through April	7:00 a.m. to 12:00 Noon	KENTUCKY PUBLIC SERVICE COMMISSION
		5:00 p.m. to 10:00 p.m.	COMMISSION
May ti	hrough September	J	KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH
ATE OF ISS	SUE January 21, 2011	President & C.E.O., No. 2010-00174 dated January 14 2011pursuant	Bunt Kitting se on and after EFFECTIVE 109 Bas Do Park, Grayson, KY

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 13.20 CANCELING PSC NO.: 4 3^{RF} REVISED SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC

SCHEDULE 1	3 (b)	CLASSIFICA	ATION OF SERVICE		
LARGE INDUS	STRIAL SERVICE - HL	.F 5,00	00 TO 9,999 KVA		RATE PER UNIT
or greater than	le to all members of the 5,000 KW but less that	in 10,000 KW	whose monthly contrac /. All use is subject to t r may be adopted by its	the established rules	
CONDITION C An "INI under this sche	DUSTRIAL POWER AG	REEMENT" s	shall be executed by the	e member for service	
TYPE OF SER Three- AGREEMENT	ohase, 60 hertz, alterna	ating current	as specified in the "IN	DUSTRIAL POWER	
Deman Energy	<u>DNTH</u> her Charge d Charge per KW of Bill Charge per KWH 10N OF BILLING DEM/				\$1,093.28 6.99 (I) .04881
			ater of (A) or (B) listed be	elow:	-
(A)	The contract demand				CANCELLED
(B)	eleven months, coinci center's peak demand	ident with the is the highest erval in the	nand, during the current e load center's peak of average rate at which e below listed hours for d herein):	demand. The load energy is used during	JAN 1 4 2011 KENTUGKS MURLIC SERVICE COMMISSION
	Months		Hours Applicable For Demand Billing - EST		JAN-01 2011
Octobe	er through April		7:00 a.m. to 12:00 No	oon	SERVICE COMMISSION
		5:	00 p.m. to 10:00 p.m.		
May th	rough September		10:00 a.m. to 10:00 p.	PUBLIC SERVIO OF KEN EFFE 9/10 PURSUANT TO	E COMMISSION TUCKY CTIVE 2009 807 KAR 5:011
ISSUED BY:	UE <u>August 10, 2009</u> December 10, 2009 Mority of P.S.C. in Case	No.	Presidଭ dated	F NI DR	OServitibe on and after <u>otember 10, 2009</u> 'ark, Grayson, Ky e Director

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 13.40 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 13.40

RAYSON RURAL ELECTRIC

SCHEDULE 13 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - H	LF 10,000 KVA AND OVER	RATE PER UNIT
	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AC under this schedule.	GREEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, altern AGREEMENT''.	ating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Bil Energy Charge per KWH	ling Demand	\$1,131.19 (I) 7.23 (I) .04945 (I)
ETERMINATION OF BILLING DEM. The monthly billing demand sh	AND all be the greater of (A) or (B) listed below:	
(A) The contract demand		
eleven months, coincident with the loa is the highest average rate at which	"s highest demand, during the current month or preceding of center's peak demand. The load center's peak demand energy is used during any fifteen minute interval in the d adjusted for power factor as provided herein):	
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon	CANCELLED JUN 0 1 2011
	5:00 p.m. to 10:00 p.m.	KENTUCKY PUBLIC ERVICE COMMISSION
May through September	10:00 a.m. to 10:00 p.m.	
	KENTU PUBLIC SERVICI JEFF R. D EXECUTIVE TARIFF B	EROUEN DIRECTOR RANCH
ATE OF ISSUE: January 21, 2011 ISSUED BY:		Single Contact Strength Streng
Issued by authority of P.S.C. In Case	No. 2010-00174 dated January 14 2011.	

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 13.40 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 13.40

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - H	ILF 10,000 KVA AND OVER	RATE PER UNIT
	e Cooperative whose monthly contract demand is equal is subject to the established rules and regulations of e adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AG under this schedule.	GREEMENT" shall be executed by the member for serv	vice
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alterr AGREEMENT".	nating current as specified in the "INDUSTRIAL POW	ÆR
RATE PER MONTH Customer Charge Demand Charge per KW of B Energy Charge per KWH	illing Demand	\$1,093.28 6.99 (I)
DETERMINATION OF BILLING DEM The monthly billing demand si	IAND hall be the greater of (A) or (B) listed below:	.04779 CANCELLED
(A) The contract demand		JAN 1 4 2011
eleven months, coincident with the losis the highest average rate at which	er's highest demand, during the current month or preced ad center's peak demand. The load center's peak dema n energy is used during any fifteen minute interval in ad adjusted for power factor as provided herein):	and SERVICE COMMISSIO
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon	CANCELLED JAN 01 2011 KENTUCKY PUBLIC SERVICE COMMISSION
	5:00 p.m. to 10:00 p.m.	SERVICE COMMICCION
May through September	10:00 a.m. to 10:00 p.m.	
	OF E E PURSUAN	VICE COMMISSION KENTUCKY FFECTIVE 9/10/2009 T TO 807 KAR 5:011 CTION 9 (1)
DATE OF ISSUE: August 10, 2009 ISSUED BY:	EF W DE By W DE	eurice on and after ptember 10, 2005 cutive DirarlorGrayson, Kr

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 14.00 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 14.00

RAYSON RURAL ELECTRIC

SCHEDULE 14 (a)	CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL SERVICE - M	_F 1,000 TO 4,999 KVA		RATE PER UNIT
<u>AVAILABILITY</u> Available to all members of the or greater than 1,000 500 KW but le rules and regulations of the Coopera Directors.		ect to the established	
CONDITION OF SERVICE An "INDUSTRIAL POWER AG under this schedule.	REEMENT" shall be executed by th	ne member for service	
TYPE OF SERVICE Three-phase, 60 hertz, alterna AGREEMENT".	ating current as specified in the "If	NDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Co Demand Charge per KW for Bi In Excess of Contract Deman Energy Charge per KWH	lling Demand		\$566.12 (I) 7.23 (I) 10.50 (I) .05579 (I)
demand. Excess demand occurs whe current month, coincident with the load center's peak demand is highest average interval in the below listed hours for	d center's peak, exceeds the contra ge rate at which energy is used dur	st demand during the ct demand. The load ing any fifteen-minute	
herein:			CANCELLED
Months	Hours Applicable For Demand Billing - EST		JUN 0 1 2011 KENTUCKY PUBLIC
October through April	7:00 a.m. to 12:00 No 5:00 p.m. to 10:00 p.r		ERVICE COMMISSION
May through September	10:00a.m. to 10:00 p.m	1.	
		KENTU PUBLIC SERVICE JEFF R. DI EXECUTIVE TARIFF B	COMMISSION EROUEN DIRECTOR
ATE OF ISSUE: January 21, 2011 ISSUED BY: Issued by authority of P.S.C. in Case	Preside No. 2030-00174 dated January 14,	EFFEC Bunt A EFFEC nt & C.E.O., 109/8492 2010.PURSUANT TO 807 KAR	Ofark, Grayson, K

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 14.00 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 14.00

GRAYSON RURAL ELECTRIC

SCHEDULE 14 (a)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - N	LF 1,000 TO 4,999 KVA	RATE PER UNIT
or greater than 1,000 500 KW but I	e Cooperative whose monthly contract de ess than 5,000 KW. All use is subject to ative that have been or may be adopted	o the established
CONDITION OF SERVICE An "INDUSTRIAL POWER A under this schedule.	GREEMENT" shall be executed by the me	ember for service
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alter AGREEMENT".	nating current as specified in the "INDU	STRIAL POWER
RATE PER MONTH Customer Charge Demand Charge per KW of C Demand Charge per KW for In Excess of Contract Dema Energy Charge per KWH	Billing Demand	\$547.15 6.99 (I) 10.15 (I) .05392
demand. Excess demand occurs w current month, coincident with the lo center's peak demand is highest ave	demand) shall be the contract demand then the ultimate consumer's highest de ad center's peak, exceeds the contract de age rate at which energy is used during a r each month and adjusted for power fa	emand during the emand. The load any fifteen-minute
Months	Hours Applicable For Demand Billing - EST	CANCELIED
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	SERVICE COMMISSION
May through September	10:00a.m. to 10:00 p.m.	
	F	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/10/2009 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE: <u>August 10, 2009</u> ISSUED BY: <u>014</u> Issued by authority of P.S.C. in Cas	EF No. () dated	SECTION STVICE on and after ptember 10, 2009 Park Grayson, Ky

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 14.20 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 14.20

RAYSON RURAL ELECTRIC

SCHEDULE 14 (b)	CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL SERVICE -	MLF 5,000 TO 9,999 KVA	~	RATE PER UNIT
or greater than 5,000 KW but less t and regulations of the Cooperative t	the Cooperative whose monthly contribution in the cooperative whose monthly contribution in the subject the second s	o the established rules	
CONDITION OF SERVICE An "INDUSTRIAL POWER A under this schedule.	AGREEMENT" shall be executed by t	the member for service	
<u>TYPE OF SERVICE</u> Tree-phase, 60 hertz, altern AGREEMENT".	nating current as specified in the "I	NDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of C Demand Charge per KW for In Excess of Contract De Energy Charge per KWH	Billing Demand		\$1,136.37 (l) 7.23 (l) 10.50 (l) .05050 (l)
demand. Excess demand occurs current month, coincident with the lo center's peak demand is highest ave	t demand) shall be the contract den when the ultimate consumer's highe bad center's peak, exceeds the contra erage rate at which energy is used du or each month and adjusted for pov	est demand during the act demand. The load iring any fifteen-minute	
Months	Hours Applicable Fo Demand Billing - ES		CANCELLED JUN 0 1 2011
October through April	7:00 a.m. to 12:00	Noon	KENTUCKY PUBLIC SERVICE COMMISSION
	5:00 p.m. to 10:00 p.m.		
May through September	10:00 a.m. to 10:00 j	p.m.	
		KENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE TARIFF B	COMMISSION ROUEN DIRECTOR
ATE OF ISSUE: January 21, 2011 ISSUED BY:	n Am	EFFEC Bunt & EFFECT Int & C.E.O., 109/ 18462 2011, PURSUANT TO 807 KAR	ØPark, Grayson, K
	<i>q</i>		

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO .: 14.20 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 14.20

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14 (b) C	LASSIFICATION OF SERVICE		
LARGE INDUSTRIAL SERVICE - MLF	5,000 TO 9,999 KVA		RATE PER UNIT
AVAILABILITY Available to all members of the C or greater than 5,000 KW but less than and regulations of the Cooperative that ha CONDITION OF SERVICE	10,000 KW. All use is subject to	the established rules	
An "INDUSTRIAL POWER AGRE under this schedule.	EEMENT" shall be executed by the	e member for service	
TYPE OF SERVICE Tree-phase, 60 hertz, alternating AGREEMENT".	g current as specified in the "IN	IDUSTRIAL POWER	
RATE PER MONTH Customer Charge			\$1,098.28
Demand Charge per KW of Contr Demand Charge per KW for Billin			6.99 (l)
In Excess of Contract Deman Energy Charge per KWH			10.15 (I) .04881
BILLING DEMAND The billing demand (kilowatt dem demand. Excess demand occurs when current month, coincident with the load of center's peak demand is highest average interval in the below listed hours for each herein:	the ultimate consumer's highes enter's peak, exceeds the contra- rate at which energy is used dur	at demand during the ct demand. The load ing any fifteen-minute er factor as provided	CANCELLED JAN 14 2011 North Commission
Months	Hours Applicable For Demand Billing - EST		
October through April	7:00 a.m. to 12:00 N		UCKY PUBLIC E COMMISSION
	5:00 p.m. to 10:00 p.m.	CELCUIC .	
May through September	10:00 a.m. to 10:00 p	.m.	
		OF KEN EFFE 9/10/ PURSUANT TO	E COMMISSION TUCKY CTIVE 2009 807 KAR 5:011
DATE OF ISSUE: <u>August 10, 2009</u> ISSUED BY: <u>Applied</u> Issued by authority of P.S.C. in Case No.	Dully Preside	EF W Waga	ptember 10, 2009
issued by autionity of F.S.C. In Case No			

FOR: ENTIRE AREA SERVED PSC NO.: 5 5TH REVISED SHEET NO.: 14.40 CANCELING PSC NO.: 4 4th REVISED SHEET NO.: 14.40

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

CHEDULE 14 (c)	CLASSIFICATION OF SERVICE	
ARGE INDUSTRIAL SERVICE - N	ILF 10,000 KVA AND OVER	RATE PER UNIT
	e Cooperative whose monthly contract demand is e is subject to the established rules and regulations e adopted by its Board of Directors.	
ONDITION OF SERVICE An "INDUSTRIAL POWER AG nder this schedule.	GREEMENT" shall be executed by the member for	service
YPE OF SERVICE Three-phase, 60 hertz, alterr GREEMENT".	nating current as specified in the "INDUSTRIAL P	OWER
ATE PER MONTH Customer Charge Demand Charge per KW of Co Demand Charge per KW for B In Excess of Contract Der Energy Charge per KWH	illing Demand	\$1,131.19 (I) 7.23 (I) 10.50 (I) .04945 (I)
emand. Excess demand occurs w irrent month, coincident with the loa inter's peak demand is highest aver	demand) shall be the contract demand plus any hen the ultimate consumer's highest demand dur id center's peak, exceeds the contract demand. Th age rate at which energy is used during any fifteen- each month and adjusted for power factor as pr	ing the ne load minute rovided
Months	Hours Applicable For Demand Billing - EST	JUN 0 1 2011
October through April	7:00 a.m. to 12:00 Noon	KENTUCKY PUBLIO SERVICE COMMISSION
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
	PUBLIC S	KENTUCKY SERVICE COMMISSION
	JE	FF R. DEROUEN CUTIVE DIRECTOR
		TARIFF BRANCH
ATE OF ISSUE: January 21, 2011	President & C.E.O., 10 No. 2010-00174 dated January 14, 2011	unt Kirthuy e on and after

FOR: ENTIRE AREA SERVED PSC NO.: 4 4TH REVISED SHEET NO.: 14.40 CANCELING PSC NO.: 4 3RD REVISED SHEET NO.: 14.40

RAYSON RURAL ELECTRIC

SCHEDULE 14 (c)	CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL SERVICE - M	LF 10,000 KVA AND OVER		RATE PER UNIT
AVAILABILITY Available to all members of th or greater than 10,000 KW. All use Cooperative that have been or may be			
CONDITION OF SERVICE An "INDUSTRIAL POWER AG under this schedule.	GREEMENT" shall be executed by the	ne member for service	
TYPE OF SERVICE Three-phase, 60 hertz, alterr AGREEMENT".	ating current as specified in the "I	NDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Co Demand Charge per KW for B In Excess of Contract Dev Energy Charge per KWH	illing Demand		\$1,093.28 6.99 (I) 10.15 (I)
BILLING DEMAND The billing demand (kilowatt demand. Excess demand occurs w current month, coincident with the loa center's peak demand is highest aver interval in the below listed hours for herein:	d center's peak, exceeds the contra age rate at which energy is used due	st demand during the lot demand. The load ring any fifteen-minute	CANCELLED JAN 14 2011 KENTUCKY PUBLIC SERVICE COMMISSION
Months	Hours Applicable For Demand Billing - ES		ELLED
October through April	7:00 a.m. to 12:00 h	KENTU	CKY PUBLIC
	5:00 p.m. to 10:00 p.m.	SERVICE	COMMICCICIT
May through September	10:00 a.m. to 10:00 p	o.m.	
		PUBLIC SERVICE OF KEN EFFEC 9/10/2 PURSUANT TO	TUCKY TIVE 009
DATE OF ISSUE: <u>August 10, 2009</u> ISSUED BY: <u>OUTHIN</u> Issued by authority of P.S.C. in Case	Preside	EF IN DRAMA	Service on and after <u>ptember 10, 2009</u> Park, Grayson, K Director

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 2 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 1

RAYSON RURAL ELECTRIC

SCHEDULE 15	CLASSIFICATION OF SERVIC	E	
RESIDENTIAL DEMAND & ENE	RGY RATE		RATE PER UNIT
Availability Available to members of the subject to established rules and obtained prior to the installation of or more.		ooperative must be	
<u>TYPE OF SERVICE</u> Single-phase and/or three-pha standard secondary voltages.	se, 60 cycle, alternating current a	at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW			\$15.52 (I) .07135 (I) 4.38 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge s or the minimum monthly custom whichever is greater.	shall be the minimum charge spec er charge, or \$0.75 per KVA or		
FUEL ADJUSTMENT CHARGE All rates are applicable to the decreased by an amount per kW billed by the wholesale power supp for line losses will not exceed 10% such losses. This Fuel Clause is a 807 KAR 5:056.	plier plus an allowance for line loss and is based on a twelve-month	mount per kWh as ses. The allowance moving average of	CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE	COMMISSION ROUEN DIRECTOR
SATE OF ISSUE: January 21, 20 ISSUED BY:	Sulle President	C.E.O., 109 Baggov 1/14/2	011

FOR: ENTIRE AREA SERVED PSC NO.: 1 ORIGINAL SHEET NO.: 15.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE RATE PER UNIT **RESIDENTIAL DEMAND & ENERGY RATE** Availability Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE **Customer Charge** \$15.00 Energy Charge per kWh .06896 Demand Charge per kW 4.23 MINIMUM MONTHLY CHARGE CANCELLED The minimum monthly charge shall be the minimum charge specified in the contract. or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, JAN 14 2011 whichever is greater. KENTE SKY MUBLIC S ERVICE COMMISSION FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of CE COMMISSION such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR Service on and after DATE OF ISSUE: December 13, 2010 EFFECTIVE iber 30, 201

ISSUED BY: Carfful Suff Issued by authority of P,S.C. in Case No. 2010-00230 dated November 30,52010 807 KAR 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 2 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.1

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL DEMAND & ENERGY RATE	RATE PER UNIT
Availability Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE Customer Charge Energy Charge per kWh Demand Charge per kWh	\$25.87 (I) .06846 (I) 5.76 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
KENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE D TARIFE B	
ATE OF ISSUE: January 21, 2011 ISSUED BY: Carry Allow President & C.E.O., 109 Bagby Issued by authority of P.S.C. in Case No. 2010-00174 dated January 14, 2011	Park, Grayson, Kr

FOR: ENTIRE AREA SERVED PSC NO.: 1 ORIGINAL SHEET NO.: 16.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 16	CLASSIFICATION OF SERV	/ICE	
SMALL COMMERCIAL	EMAND & ENERGY RATE		RATE PER UNIT
KVA, subject to establishe	of the Cooperative for Small Commer ed rules and regulations. Approval of the lation of any motor having a rated capa	e Cooperative must be	
TYPE OF SERVICE Single-phase and/or the standard secondary voltage	nree-phase, 60 cycle, alternating currer ges.	nt at the Cooperative's	
RATE Customer Charge Energy Charge pe Demand Charge p			\$25.00 .06617 5.57 CANCELLED
	ARGE charge shall be the minimum charge sp customer charge, or \$0.75 per KVA		JAN 1 4 2011
decreased by an amount billed by the wholesale po for line losses will not exc	ARGE e to the Fuel Adjustment Clause and per kWh equal to the fuel adjustmen wer supplier plus an allowance for line I eed 10% and is based on a twelve-mo lause is subject to all other applicable p	t amount per kWh as losses. The allowance nth moving average of	CANCELLED JAN 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTU PUBLIC SERVICE JEFF R. D EXECUTIVE	ECOMMISSION EROUEN
DATE OF ISSUE: <u>Decer</u> ISSUED BY: <u>(ULL</u> Issued by authority of P.S	A day to And	EFFECTIVE Bunt for the C.E.O., 109 Bagby nt & C.E.O., 109 Bagby 11/30 vember 30, 2010 807 KAP	TIVE Park, Grayson, KY 2010 R 5:011 SECTION 9 (1)

RAYSON RURAL ELECTRIC

FOR: ENTIRE AREA SERVED

PSC NO.: 3

3nd REVISED SHEET NO: 17.10

CANCELLING 2nd REVISED SHEET NO: 17.10

SCHEDULE 17	
-------------	--

CLASSIFICATION OF SERVICE

oplicable rate l under such be a material	
i under such be a material	\$41.39 (I) .12599 (I)
	.12599 (I)
ntract, or the ner capacity,	CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
ll not exceed lel Clause is	
KENTU BLIC SERVICE JEFF R. D EXECUTIVE TARIFF B	E COMMISSION EROUEN DIRECTOR
	ce on and after Kittuyhuary 14, 2011 TIVE by Park, Grayson, KY
	KENTI BLIC SERVIC JEFF R. D EXECUTIVE TARIFF E TARIFF E ECBunt J EFFEC

FOR: ENTIRE AREA SERVED

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

PSC NO.: 4 2nd REVISED SHEET NO: 17.10

CANCELLING 1st Revised SHEET NO: 17.10

SCHEDULE 17	CLASSIFICATION OF SERVICE	and the states
WATER PUMPING SERVICE	RATE PER UNIT	
schedule. Consumer, having sele	f service under this schedule or any other applicable rate cted one schedule, will continue to be billed under such 2) consecutive months, unless there should be a material	· .
Rate Customer Charge Per Month On Peak Energy - kWh Per M Off Peak Energy - kWh per M On - Peak Hours and Off-Peak Hou	<i>N</i> onth Month	\$40.00 .12177 (I) .06647 (I)
On Peak Hours		
May through September October through April	10:00 a.m. to 10:00 p.m. EST 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST	CANCELLED JAN 1 4 2011
Off Peak Hours May through September October through April 10:00 p.m. to 7:00 a.m. EST	10:00 p.m. to 10:00 a.m. EST 12:00 noon to 5:00 p.m. EST	KENTSOM UBLIC SERVICE COMMISSION
	I be the minimum charge specified in the contract, or the ge, or \$.75 per KVA of installed transformer capacity,	JAN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSIO
an amount per kWh equal to the fur power supplier plus an allowance for	Adjustment Clause and may be increased or decreased by lel adjustment amount per kWh as billed by the wholesale or line losses. The allowance for line losses will not exceed onth moving average of such losses. This Fuel Clause is ons as set out in 807 KAR 5:056.	
	PUBLIC SERVIC OF KEN EFFEC 8/1/2 PURSUANT TO	TUCKY TIVE p09
DATE OF ISSUE: <u>July 21, 2009</u> ISSUED BY: <u>COLUMBUL</u> Issued by authority of P.S.C. in Cas		Park, Grayson, KY

FOR: ENTIRE AREA SERVED PSC NO.: 3 REVISED SHEET NO.: 18.10 REPLACING SHEET NO. 18.10 PSC NO. 2

RAYSON RURAL ELECTRIC

SCHEDULE 18	CLASSIFICATION OF SERVICE		
GENERAL SERVICE RATE			RATE PER UNIT
Available for camps, barns, garages, dwellings in areas served by the Coop residential and small commercial use the Cooperative must be obtained pr of five horsepower or more.	perative, that are not eligible to be cl s subject to established rules and reg	assified as permanent gulations. Approval of	
TYPE OF SERVICE Single-phase and/or three-phase, 60 secondary voltages.) cycle, alternating current at the C	ooperative's standard	
RATE Customer Charge Energy Charge			\$20.69 (I) .11104 (I)
INIMUM MONTHLY CHARGE The minimum monthly charge shall minimum monthly customer charge greater.	be the minimum charge specified in , or \$0.75 per KVA or installed c	n the contract, or the apacity, whichever is	<i>.</i>
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel A an amount per kWh equal to the fue power supplier plus an allowance for 10% and is based on a twelve-mon subject to all other applicable provision	I adjustment amount per kWh as bi line losses. The allowance for line l th moving average of such losses.	lled by the wholesale osses will not exceed This Fuel Clause is	CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION
		KENTU PUBLIC SERVICE JEFF R. D EXECUTIVE	ECOMMISSION EROUEN DIRECTOR
DATE OF ISSUE: January 21, 2011	X. M	EFFEC Bunt #	Reservice on and after iuary 14, 201 influg HVE ^{and,} Grayson, K
Issued by authority of P.S.C. in Case	No. 2010-00174 dated January 14	2011 1/14/2 PURSUANT TO 807 KAR	

FOR: ENTIRE AREA SERVED PSC NO.: 2 REVISED SHEET NO.: 18.10 REPLACING SHEET NO. 18.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT
Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE Customer Charge Energy Charge	\$20.00 .10732
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater. FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	CANCELLED JAN 1 4 2011 KENTLED OMMISSION
DATE OF ISSUE: December 13, 2010 ISSUED BY: ULAD HALL YULLA ISSUED BY: ULAD HALL YULLA ISSUED BY: ULAD HALL YULLA ISSUED BY: ISSUE C.E.O., 102 Hage	COMMISSION ROUEN DIRECTOR Service on and after mber 30, 2011
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010 KINA TO 807 KAR	010

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 19.10 PSC NO.2 CANCELLING ORIGINAL SHEET NO.19.10 PSC NO.1

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 19 CLA	SSIFICATION OF SERVICE	
TEMPORARY SERVICE RATE		RATE PER UNIT
established rules and regulations. Approvinstallation of any motor having a rated capa	erative for all temporary service purposes subject to its val of the Cooperative must be obtained prior to the acity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, standard secondary voltages.	60 cycle, alternating current at the Cooperative's	
<u>RATE PER MONTH</u> Customer Charge Energy Charge Per KWH		\$51.73 (l) .11104 (l)
by an amount per KWH equal to the fuel ac Power Supplier plus an allowance for line	djustment Clause and may be increased or decreased djustment amount per KWH as billed by the Wholesale losses. The allowance for line losses will not exceed ng average of such losses. The Fuel clause is subject n 807 KAR 5:056.	
of transformer capacity is required. For m capacity, the minimum monthly charge shall or fraction thereof required. Where it is facilities, the minimum monthly charge may the added facilities. Where the minimum	r the above rate shall be \$50.00 where 25 KVA or less nembers requiring more than 25 KVA of transformer I be increased at a rate of \$.75 for each additional KVA necessary to extend or reinforce existing distribution y be increased to assure adequate compensation for charge is increased in accordance with this section, aded in accordance with the foregoing rate schedule.	
	CANCE JUN O KENTUCK SERVICE C	1 2011
	KENTUC PUBLIC SERVICE C JEFF R. DER EXECUTIVE DI TARIFF BRA	OMMISSION OUEN RECTOR
ATE OF ISSUE: January 21, 2011 ISSUED BY: COULD HILL THE	EFFECTI- EFFECTIV	ark, Gravson, K
Issued by authority of P.S.C. in Case N	President & C.E.O., 100 1940201 PURSUANT TO 807 KAR 5:0 0. 2010-00174 dated January 14, 2011	11 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 19	CLASSIFICATION	OF SERVICE	
TEMPORARY SERVICE	RATE		RATE PER UNIT
established rules and reg installation of any motor ha <u>TYPE OF SERVICE</u> Single-phase and	pers of the Cooperative for all ten gulations. Approval of the Coop aving a rated capacity of five hors /or three-phase, 60 cycle, alte	mporary service purposes subject to it perative must be obtained prior to the sepower or more. ernating current at the Cooperative's	e
standard secondary voltag <u>RATE PER MONTH</u> Customer Charge Energy Charge Pe			\$50.00 .10732
by an amount per KWH er Power Supplier plus an a 10% and is based on a tw	able to the Fuel Adjustment Clau qual to the fuel adjustment amou llowance for line losses. The al	use and may be increased or decreased ant per KWH as billed by the Wholesak llowance for line losses will not exceed such losses. The Fuel clause is subject 56.	e t
of transformer capacity is capacity, the minimum mo or fraction thereof require facilities, the minimum mo the added facilities. Whe	e required. For members required, onthly charge shall be increased a ed. Where it is necessary to e onthly charge may be increased are the minimum charge is incre	e shall be \$50.00 where 25 KVA or less ring more than 25 KVA of transforme at a rate of \$.75 for each additional KV/ extend or reinforce existing distribution to assure adequate compensation for eased in accordance with this section ance with the foregoing rate schedule.	JAN 14 2011
		10	NCELLED NTUCKY POBLIC VICE COMMISSION
	а А	VENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE T TARIFF BI	COMMISSION
DATE OF ISSUE: Decen	nber 13, 2010		influyce on and after
ISSUED BY: Laur	I BLE ONAL	President & C.E.O., 109/300	Weark, Grayson, K
	P.S.C. in Case No. 2010-0023		5:011 SECTION 9"(1)

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 2 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO.1

RAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20	CLASSIFICATION OF SERVIC	CE	
RESIDENTIAL INCLINING BL	OCK RATE		RATE PER UNIT
subject to established rules an	e Cooperative for all residential fand nd regulations. Approval of the C of any motor having a rated capaci	cooperative must be	
<u>TYPE OF SERVICE</u> Single-phase and/or three-pl standard secondary voltages.	hase, 60 cycle, alternating current	at the Cooperative's	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh			\$10.35 (I) .08000 (I) .09552 (I) .14208 (I)
	e shall be the minimum charge spec omer charge, or \$0.75 per KVA o		CANCELLED JUN 0 1 2011
decreased by an amount per k billed by the wholesale power su for line losses will not exceed 10	he Fuel Adjustment Clause and m Wh equal to the fuel adjustment a upplier plus an allowance for line los 0% and is based on a twelve-month is subject to all other applicable pro	amount per kWh as ses. The allowance moving average of	KENTUCKY PUBLIC SERVICE COMMISSION
		KENTU PUBLIC SERVICE JEFF R. DE EXECUTIVE	COMMISSION EROUEN DIRECTOR
ATE OF ISSUE: January 21, ISSUED BY: January 21, Issued by authority of P.S.C. in	12.01	1/14/2	TIVE Bark, Grayson, KY 5:011 SECTION 9 (1)

FOR: ENTIRE AREA SERVED PSC NO.: 1 ORIGINAL SHEET NO.: 20.10

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 20	CLASSIFICATION OF SERVICE	Ξ	
RESIDENTIAL INCLINING BLOC	CK RATE		RATE PER UNIT
subject to established rules and	Cooperative for all residential fam regulations. Approval of the Co any motor having a rated capacity	operative must be	
<u>TYPE OF SERVICE</u> Single-phase and/or three-pha standard secondary voltages.	se, 60 cycle, alternating current at	t the Cooperative's	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh			\$10.00 .07732 .09232 .13732 CANCELLED
	shall be the minimum charge speci er charge, or \$0.75 per KVA or		JAN 1 4 2011 KENTUC COMMISSION
decreased by an amount per kW billed by the wholesale power sup for line losses will not exceed 10% such losses. This Fuel Clause is	Fuel Adjustment Clause and ma /h equal to the fuel adjustment ar plier plus an allowance for line loss 6 and is based on a twelve-month subject to all other applicable prov	mount per kWh as es. The allowance moving average of	SERVICE COMMISSION
807 KAR 5:056.		KENTU PUBLIC SERVICE JEFF R. DI EXECUTIVE	COMMISSION ROUEN DIRECTOR
DATE OF ISSUE: <u>December 13.</u> ISSUED BY: <u><u>Manf And</u></u>	SullPresident &	C.E.O., 109 BEGGE	2()10
Issued by authority of P.S.C. in C	ase No. 2010-00230 dated Noven	nber 30, 2010 807 KAF	8 5:011 SECTION 9 (1)

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GRAYSON, KENTUCKY

?

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT ITS SERVICE TERRITORY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 1, 2009

CLO[1]11

PUBLIC SERVICE COMMIS ISSUED BY Grayson Rural Electric COOPERATIVE CORFORENTION KY EFFECTIVE	SION
BY COULD HURSUNT TO BOT KAR 5:0	11
Carol Hall Fraley President and Chiefy	
	1

For Area Served P.S.C. No. 7 Original Sheet No. 1 Canceling P.S.C. No. 6 Original Sheet No. 1

(R)

GRAYSONRURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - **(I)** a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years. cupili

a. Time Differentiated Rates:

	Wi	nter	Sun	nmer	
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	

b. Non-T	ime Differentiated	Rates:		PUBLIC SERVICE COMMISSION
Year	2009	2010	2011	2012 FEFECTIVE 013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916 6/1 200\$0.05847 (D
				PURSUANT TO 807 KAR 5:011
DATE OF ISS	UE March 31, 20	09	DATE EFFE	CITVE June PEODON 9 (1)
ISSUED BY) ,/	Sing	TITLE <u>Presi</u>	NIOR
Issued by auth	ority of an Order of	of the Public Ser	vice Commiss	ion of Kentucky in
Case No. 2008	-00128 Dated Au	gust 20, 2008.	L	

For Area Served P.S.C. No. 7 Original Sheet No. 2 Canceling P.S.C. No. 6 Original Sheet No. 2

GRAYSON RURAL ELECTRIC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - A	pril)
On-Peak	7:00 a.m 12:00 noon
	5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m.
	10:00 p.m 7:00 a.m.
Summer (May - Sep	tember)
On Deals	10.00 10.00

10:00 a.m. - 10:00 p.m. **On-Peak**

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- Culili 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE OF ISSUE March 31, 2009	DATE EFFE	
ISSUED BY Camp Hall Suf	TITLE Pres	ider W Ween Officer
Issued by authority of an Order of the Public Se	ervice Commis	ion of Kentucky in
Case No. 2009-00128 Dated August 20, 2008		

For Area Served P.S.C. No. 7 Original Sheet No. 3 Canceling P.S.C. No. 6 Original Sheet No. 3

GRAYSON RURAL ELECTRIC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

Cielili

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2009 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE March 31, 2009 DATE EFFE ISSUED BY DUNCHARD TITLE Pres	CTTVTE TIME 1SEATION 9 (1)
Issued by authority of an Order of the Public Service Commis Case No. 2008-00128 Dated August 20, 2008	sion of Kentucky in

For Area Served P.S.C. No. 7 Original Sheet No. 4 Canceling P.S.C. No. 6 Original Sheet No. 4

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- 1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched (I) by East Kentucky Power Cooperative.
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a nontime differentiated basis for the specified years.

a. Time Differentiated Rates:

	Winter		Sum	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-T	ime Differentiated	l Rates:		PUBLIC SERVICE COMMISSION
Year	2009	2010	2011	2012 EFFECTIV2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916 6/ 1/20\$\$0.05847 (I)
				PURSUANT TO 807 KAR 5:011
DATE OF ISS	UE March 31, 20	09 /	DATE EFFE	TIVE lune 1 Stind ON 9 (1)
ISSUED BY	Durthe	2 Stal	TITLE <u>Pres</u> i	den W Dew Officer
Issued by auth	ority of an Order of	of the Public Ser	vice Commiss	ion of Kentucky in
Case No. 2008	-00128 Dated Au	igust 20, 2008		

(R)

Crolifi

For Area Served P.S.C. No. 7 Original Sheet No. 5 Canceling P.S.C. No. 6 Original Sheet No. 5

GRAYSON RURAL ELECTRIC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - A	.pril)
On-Peak	7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m.

Summer (May - September) **On-Peak** 10:00 a.m. - 10:00 p.m.

> **Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
- culili 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Oualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2009 PURSUANT TO 807 KAR 5:011
DATE OF ISSUE March 31, 2009 DATE EFFEC	TRIF Time 1 STATION 9 (1)
ISSUED BY COM HILL ON TITLE Presid	ten W Officer Executive Director
Issued by authority of an Order of the Public Service Commission Case No. 2008-00128 Dated August 20, 2008	on of Kentucky in

ł

GRAYSON RURAL ELECTRIC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

culili

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE March 31, 2009 / DATE EFF	6/1/2009 PURSUANT TO 807 KAR 5:011 FE CTIVE June 1.
ISSUED BY COUNTING TITLE Pr	NICR
Issued by authority of an Order of the Public Service Comm Case No. 2008-00128 Dated August 20, 2008	